§ 157.17

prescribed in the Commission's Uniform System of Accounts for Natural Gas Companies; the method by which the original cost was determined; and whether such statement of original cost has been approved by any regulatory body.

(3) If the original cost has not been determined, an estimate thereof, based upon records or data of vendor or its predecessors, together with an explanation of the manner in which such estimate was made and the name and address of the present custodian of all existing pertinent records and data.

(4) The depreciation, depletion, and amortization reserve requirements applicable to the original cost of the facilities to be acquired, estimated service lives, the approximate average age of the facilities to which the depreciation reserve applies, the amortization period, and the depletion rates and estimated gas reserves upon which accruals to the depletion reserve are based.

(5) The amount at which applicant proposes to record the facilities upon its books; the amount of the original cost to be recorded, the depreciation, depletion, and amortization reserves; and the acquisition adjustments, if any, together with applicant's proposed disposition of all adjustments.

(6) Duplicate facilities to be acquired and retired, property which must be extensively rehabilitated, including a clear description of such property, the additional costs to be incurred, and the accounting therefor proposed.

(7) A balance sheet of the company to be acquired as of the most recent date available, if the acquisition involved is by purchase of capital stock and liquidation of the acquired company.

(8) A pro forma consolidating balance sheet, as of the date of the merger if the acquisition is by merger, showing the merging of the accounts and the adjustments relating thereto.

[17 FR 7389, Aug. 14, 1952, as amended by Order 493, 53 FR 15029, Apr. 27, 1988]

§157.17 Applications for temporary certificates in cases of emergency.

In cases of emergency and pending the determination of any application on file with the Commission for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, application may be made for a temporary certificate authorizing the construction and operation of extensions of existing facilities, interconnections of pipeline systems, or sales of natural gas that may be required to assure maintenance of adequate service, or to service particular customers. This application must be submitted in the manner prescribed in §§ 157.6(a) and 385.2011 of this chapter.

- (a) Before October 31, 1989, and thereafter whenever the waiver provisions of §385.2011 of this chapter apply, the application must be submitted in writing, must be subscribed and verified by a responsible officer of applicant having knowledge of the facts, and must state clearly and specifically the exact character of the emergency, the proposed method of meeting it, and the facts claimed to warrant issuance of a temporary certificate.
- (b) On or after October 31, 1989, the application must be submitted on electronic media as prescribed in §385.2011 of this chapter, must be subscribed and verified by a responsible officer of applicant having knowledge of the facts, and must state clearly and specifically the exact character of the emergency, the proposed method of meeting it, and the facts claimed to warrant issuance of a temporary certificate.

[Order 493, 53 FR 15029, Apr. 27, 1988, as amended by Order 493-B, 53 FR 49653, Dec. 9, 1988]

§157.18 Applications to abandon facilities or service; exhibits.

Applications for an order authorizing abandonment of facilities or service pursuant to section 7(b) of the Natural Gas Act must contain a statement providing in detail the reasons for the abandonment and must contain the exhibits listed below, unless the applicant includes a statement identifying the schedule and rate containing the required information and data filed as prescribed in §385.2011 of this chapter. Sections 157.6(a) and 385.2011 of this chapter will govern the submission of applications and exhibits required to be furnished. Together with each exhibit,

applicant must provide a full and complete explanation of the data submitted, the manner in which it was obtained, and the reasons for the conclusions derived from the data. The Secretary may, in addition, require that the testimony of all witnesses to be presented by the applicant be filed together with all exhibits upon which applicant will base its case-in-chief.

- (a) Exhibit T—Related applications. A statement showing:
- (1) The docket numbers of the prior proceedings in which the facilities or services sought to be abandoned were certificated.
- (2) The docket numbers of related applications pending before or which have been authorized by the Commission with an explanation of the interrelationship of those applications with the instant application.
- (b) Exhibit U—Contracts and other agreements. A conformed copy of each contract or other agreement pertaining directly or indirectly to the abandonment of facilities or service, including all agreements which influenced applicant to seek the abandonment and all agreements which are dependent upon the approval of the proposed abandonment.
- (c) Exhibit V—Flow diagram showing daily design capacity and reflecting operation of applicant's system after abandonment. A flow diagram showing daily design capacity and reflecting operating conditions of applicant's system after abandonment of facilities on that segment of the system affected by the abandonment, including the following:

(1) Diameter, wall thickness, and length of pipe remaining.

- (2) For each remaining compressor station, the size, type and number of compressor units, horsepower required, horsepower installed, volume of gas to be used as fuel, suction and discharge pressures, and compression ratio.
- (3) Pressures and volumes of gas at the main line inlet and outlet connections at each compressor station.
- (4) Pressures and volumes of gas at each intake and takeoff point and at the beginning and terminus of all remaining facilities.
- (d) Exhibit W—Impact on customers whose service will be terminated. A statement indicating the availability of nat-

ural gas from other sources to applicant's customers whose service will be terminated by the abandonment and a statement showing the economic effect of the abandonment on applicant's customers. If no other natural gas is available, indicate the availability of other fuels to those customers and explain why the abandonment of service to each customer is permitted by the public convenience and necessity.

- (e) Exhibit X—Effect of the abandonment on existing tariffs. A statement showing the effect of the proposed abandonment upon any rate schedules or tariffs on file with this Commission, together with pro forma rate schedule sheets, notices of cancellation, or other tariff filings required to be made with this Commission.
- (f) Exhibit Y—Accounting treatment of abandonment. Concisely describe the changes of property, indicating the cost of property to be abandoned in place, the cost of property to be removed and salvaged, the proposed disposition of salvaged material, and a description of equipment to be relocated setting forth its cost, its proposed new location, and the extent of rehabilitation required. Include the information required below.
- (1) State the proposed accounting treatment for property changes, showing, for example, retirements by primary plant accounts, cost of removal, salvage realized for materials and equipment sold, original cost of reusable materials and equipment recovered (see Account 154 of the Uniform System of Accounts), and maintenance costs for reconditioning of reusable materials and equipment.
- (2) If the abandonment will be by sale of property, describe the property to be sold, together with the proposed accounting treatment as required by paragraph F of Gas Plant Instruction 5 of the Uniform System of Accounts. Applicant may use pro forma accounting entries based on estimated amounts, provided that upon consummation of the sale he must file proposed accounting entries in conformity with the requirements of the Uniform System of Accounts. If the proposed sale will result in a taxable gain to the

§ 157.20

applicant, indicate the amount of federal and state income taxes to be allocated to the gain. If no allocation is to be made, explain the reasons.

- (3) State the amount of accumulated deferred income taxes attributable to the property to be abandoned. Indicate the proposed accounting treatment of those accumulated deferred taxes.
- (g) Exhibit Z—Location of facilities. Unless shown on Exhibit V or elsewhere, a geographic map of suitable scale and detail showing, and appropriately differentiating between, all of the facilities proposed to be abandoned and the other existing facilities of applicant, the operation or capacity of which will be directly affected by the facilities to be abandoned. This map shall clearly show the relationship of the facilities to be abandoned to the applicant's overall system and shall include:
- (1) Location, length and size of pipelines.
- (2) Location and size (rated horse-power) of compressor stations.
- (3) Location and designation of each point of connection of existing facilities with (i) main line industrial and other consumers, pipeline or distribution companies and municipalities, indicating towns and communities served at wholesale or retail and (ii) gas-producing and storage fields, or other sources of gas supply. Designate on the map those facilities and services proposed to be abandoned.

[Order 280, 29 FR 4879, Apr. 7, 1964, as amended by Order 295, 30 FR 4130, Mar. 30, 1965; Order 493, 53 FR 15029, Apr. 27, 1988]

§ 157.20 General conditions applicable to certificates.

Such of the following terms and conditions, among others, as the Commission shall find is required by the public convenience and necessity, shall attach to the issuance of each certificate and to the exercise of the rights granted thereunder.

(a) The certificate shall be void and without force or effect unless accepted in writing by applicant within 30 days from the issue date of the order issuing such certificate: *Provided, however,* That when an application for rehearing of such order is filed in accordance with section 19 of the Natural Gas Act,

such acceptance shall be filed within 30 days from the issue date of the order of the Commission upon the application for rehearing or within 30 days from the date on which such application may be deemed to have been denied when the Commission has not acted on such application within 30 days after it has been filed: *Provided further*, That when a petition for review is filed in accordance with the provisions of section 19 of the Natural Gas Act, such acceptance shall be filed within 30 days after final disposition of the judicial review proceedings thus initiated.

- (b) Any authorized construction, extension, or acquisition shall be completed and in actual operation by applicant and any authorized operation, service, or sale shall be actually undertaken and regularly performed by applicant within (period of time to be specified by the Commission in each order) from the issue date of the Commission's order issuing the certificate.
- (c) Applicant must file with the Commission, in writing and under oath, until October 31, 1989, an original and four conformed copies, and thereafter as prescribed in §385.2011 of this chapter and, upon request must furnish an intervener with a single copy, of the following:
- (1) Within ten days after the bona fide beginning of construction, notice of the date of such beginning; (2) each three months after filing notice of commencing construction, a progress report showing the exact status of authorized construction; (3) within ten days after authorized facilities have been constructed and placed in service or any authorized operation, sale, or service has commenced, notice of the date of such placement and commencement and (4) within six months after authorized facilities have been constructed, a statement showing, on the basis of all costs incurred to that date and estimated to be incurred for final completion of the project, the cost of constructing authorized facilities, such total costs to be classified according to the estimates submitted in the certificate proceeding and compared therewith and any significant differences explained.
- (d) With respect to an acquisition authorized by the certificate, applicant